

Form for filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 5

3rd Revised Sheet No. 4.1

Cancelling P.S.C. No. 5

OWEN ELECTRIC COOPERATIVE

2nd Revised Sheet No. 4.1

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

| | | |
|-----------------|-----------|--------------------------|
| Customer Charge | \$ 535.00 | Per Month |
| Demand Charge | 5.39 | Per KW of billing demand |
| Energy Charge | .03184 | Per KWH |
- D. Billing Demand-The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month (and adjusted for power factor as provided herein):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

Date of Issue April 24, 1991 Date Effective May SECTION 10 (1)
 Issued By: Paul G. Dorey Title General Manager
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-384 dated April 3, 1991

C4-93

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised _____ Sheet No. 4.2

Cancelling P.S.C. No. 5

Original _____ Sheet No. 4.2

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER
UNIT

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

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D. Billing Demand (Continued)

| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
|--------------------|--|
| October thru April | 7:00 AM - 12:00 Noon; 5:00 PM-10:00 PM |
| May thru September | 10:00 AM - 10:00 PM |

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

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ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460 dated March 31, 1989

C-4-93

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

2nd Revised Sheet No. 4.3

Cancelling P.S.C. No. 5

1st Revised Sheet No. 4.3

OWEN COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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SCHEDULE VIII-LARGE INDUSTRIAL RATE LPC1

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G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions:

1. Delivery Point-If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER NO. 5:011,
SECTION 9.10

DATE OF ISSUE April 18, 1989

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE EFFECTIVE May 1, 1989

ISSUED BY

[Signature]

TITLE

General Manager

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Case No. 10460

dated March 31, 1989

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